



EAST KENTUCKY POWER COOPERATIVE

RECEIVED

March 31, 2011

MAR 31 2011

HAND DELIVERED

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

PUBLIC SERVICE
COMMISSION

Dear Mr. Derouen:

Pursuant to Commission Order in Case No. 2008-00128 dated August 20, 2008, attached for filing is an original and six copies of a proposed revision to East Kentucky Power Cooperatives, Inc.'s Tariff for Qualified Cogeneration and Small Power Production Facilities. Both original and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Very truly yours,

A handwritten signature in cursive script that reads "Ann F. Wood".

Ann F. Wood
Director, Regulatory Services

AFW/gw

Enclosures

P.S.C. KY NO. 8

CANCELS P.S.C. KY NO. 7

EAST KENTUCKY POWER COOPERATIVE, INC.

OF

WINCHESTER, KENTUCKY

RATES, RULES, AND REGULATIONS FOR PURCHASING

ELECTRIC POWER AND ENERGY

AT

VARIOUS LOCATIONS THROUGHOUT KENTUCKY

FROM

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

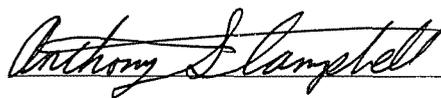
FILED WITH THE PUBLIC SERVICE COMMISSION
OF KENTUCKY

ISSUED March 31, 2011

EFFECTIVE June 1, 2011

ISSUED BY EAST KENTUCKY POWER COOPERATIVE, INC.

BY



Anthony S. Campbell
President and Chief Executive Officer

EAST KENTUCKY POWER COOPERATIVE, INC.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (R)
- b. \$0.00526 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2011	\$0.03630	\$0.03270	\$0.03860	\$0.02742	(R)
2012	\$0.04281	\$0.03716	\$0.04829	\$0.03319	(R)
2013	\$0.04914	\$0.04157	\$0.05163	\$0.03548	(R)
2014	\$0.05434	\$0.04598*	\$0.05622	\$0.03879	(R) (I)*
2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225	(N)

b. Non-Time Differentiated Rates:

Year	2011	2012	2013	2014	2015	
Rate	\$0.03407	\$0.04056	\$0.04488	\$0.04935	\$0.05430*	(R) (N)*

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Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

EAST KENTUCKY POWER COOPERATIVE, INC.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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EAST KENTUCKY POWER COOPERATIVE, INC.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

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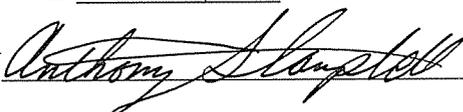
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COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

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RATES

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1. Capacity

- a. ~~\$54.65~~ *\$41.15* per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
- b. ~~\$0.006990~~ *\$0.00526* per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2010 2011	\$0.05067 <i>\$0.03630</i>	\$0.04160 <i>\$0.03270</i>	\$0.05336 <i>\$0.03860</i>	\$0.03158 <i>\$0.02742</i>
2011 2012	\$0.05605 <i>\$0.04281</i>	\$0.04570 <i>\$0.03716</i>	\$0.05521 <i>\$0.04829</i>	\$0.03378 <i>\$0.03319</i>
2012 2013	\$0.05711 <i>\$0.04914</i>	\$0.04514 <i>\$0.04157</i>	\$0.06094 <i>\$0.05163</i>	\$0.03651 <i>\$0.03548</i>
2013 2014	\$0.05858 <i>\$0.05434</i>	\$0.04572 <i>\$0.04598</i>	\$0.06574 <i>\$0.05622</i>	\$0.03934 <i>\$0.03879</i>
<i>2015</i>	<i>\$0.05991</i>	<i>\$0.05156</i>	<i>\$0.06081</i>	<i>\$0.04225</i>

b. Non-Time Differentiated Rates:

Year	2010 2011	2011 2012	2012 2013	2013 2014	<i>2015</i>
Rate	\$0.04498 <i>\$0.03407</i>	\$0.04858 <i>\$0.04056</i>	\$0.05054 <i>\$0.04488</i>	\$0.05278 <i>\$0.04935</i>	<i>\$0.05430</i>

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